

Change Sub-Committee Meeting 66

20 August 2024

Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ CSC Terms of Reference

The CSC is the delegated Sub-Committee of Panel for dealing with Modifications. The CSC has power to determine:

- If the **stage gates** have been completed
- If the **scale** (both sides and therefore business case) is understood
- **Modification is confirmed as the most appropriate solution**
- Affected **SEC areas** identified
- Where applicable, potential high-level **solution** options for resolving the issue have been identified (including, where possible, an assessment of whether costs and complexity would be high, medium or low to inform the benefits case of proceeding).

■ CSC Terms of Reference

Determine whether the solution(s) proposed in a Modification Proposal is sufficiently developed and understood that it can be progressed to a final decision:

- A **solution** (or solutions) has been clearly defined
- The **impacts** of the solution(s) on all participants have been fully identified
- All implementation and on-going **costs** have been drawn out and scrutinised
- The **implementation approach** has been clearly laid out, including the technical specification versions arising from the change
- The changes to the **SEC documentation** have been fully drafted
- The **business case** for change has been fully defined
- An assessment against the Applicable **SEC Objectives** and the **consumer benefits** analysis have been completed
- All questions raised along the way have been **answered**

■ Agenda

1. Approval of previous meeting minutes
2. Actions Outstanding
3. MP262 – referral of Change Board decision
4. SEC Modification Progression
5. SEC Modification Timetables
6. Post Decision Delivery
7. SEC Releases Update
8. SEC Releases Costs Update
9. Any other business

Agenda Item 1

Approval of previous meeting
minutes

Rachel Black (SECAS)

■ Recommendations

- No comments were received from the previous meeting minutes
- **APPROVE** these minutes as final

Agenda Item 2

Actions Outstanding

■ Actions Outstanding 1/2

Ref	Action	Owner	Update	Status
61/01	SECAS to find a forum to take responsibility of the TSAT tables.	SECAS	SECAS are continuing to investigate this.	OPEN
62/01	SECAS to propose solution options for governance of Release scope and costs to the CSC at the May meeting.	DCC/SEC AS	The DCC (PMcE) will present more information on this at the August 2024 CSC meeting.	OPEN
64/01	The DCC (DK) to investigate the downsizing of the Regression Testing scope which should reduce costs for the November 2024 SEC Release and report back to the CSC.	DCC	An update will be presented at the November 2024 CSC meeting.	OPEN

■ Actions Outstanding 2/2

Ref	Action	Owner	Update	Status
65/01	SECAS to present detail on all active issues that had been raised with SECAS within the CSC meetings.	SECAS	Going forward, SECAS will present this during the SEC Modifications Timetables update at each CSC meeting.	PROPOSE TO CLOSE
65/02	The DCC to present analysis of the regression testing costs at the next CSC meeting.	DCC	The DCC are to present this at the August 2024 CSC meeting.	PROPOSE TO CLOSE

Agenda Item 3

Change Board referral

■ MP262 'Extending the Installation End Date for CHTS v1.0 and GBCS v1.1'

Mohammedanwar Sumro

Raised by Paul Bedford from Drax
Self-Governance

HIGH

Overview

DETERMINE

Whether MP262 should be approved or rejected under Self-Governance

PROVIDE

Rational for this decision against the General SEC Objectives

Overview

- Installation End Date has passed for Communications Hubs on CHTS v1.0 and GBCS v1.1 on 31 May 2023
- Approximately 122,000 Communications Hubs on these specifications not yet installed.

Issue



- Any installation of Communication Hubs on CHTS v1.0 and GBCS v1.1 are non-compliant and will not count towards rollout targets.

Impact



- SEC Schedule 11 'Technical Specification Applicability Tables' to have an extension of the Installation End Date for relevant CHTS v1.0 and GBCS v1.1.
- 2-year extension 31 May 2025

Proposed Solution



■ Key points

Device functionality

- A large majority of the Communication Hubs can still be upgraded but there is no guarantee of supporting Pre-Payment consumers
- Earlier firmware versions were produced before Pre-Payment was an operational service
- Not possible to upgrade certain Devices – DCC requested to return these Devices

Known issues on certain firmware versions

- Installs can still take place but will not count towards install targets

TABASC input

- Recommend not to extend the TSAT
- Communication Hubs on certain firmware versions that have known defects
- Did not want to officially support TSAT extension when under the knowledge of defected Devices

■ Forum views

OPSG

Requested a Supplier raise the modification as TSAT extension is being requested

No comments received from further interactions with OPSG

TABASC

Does not support the modification

Known issues with Device models on earlier firmware versions

Recommendation to not extend CHTS v1.0 and GBCS v1.1 Installation End Date

SSC

No security impacts by extending the TSAT for CHTS v1.0 and GBCS v1.1

Stated it is not best practice to install due to security characteristics on older Devices.

CSC

Noted concern of the business case

Issues are with stock management and the costs associated with them

Change Board discussions

MRC view to approve has changed

- Concerns about non-communicating Devices and how they are a bigger risk than stranded stock
- Extending TSAT could introduce a risk for older Devices being redistributed which could cause negative impacts across industry

TABASC Chair comments

- No technical blocker to preventing a non-compliant TSAT Communications Hub to be installed
- Highlighted the importance of upgrading firmware as soon as possible
- Questioned whether installs would count towards roll out targets if Devices are upgraded
- TSAT becomes insignificant if continuously extended as it does not drive the intended purpose

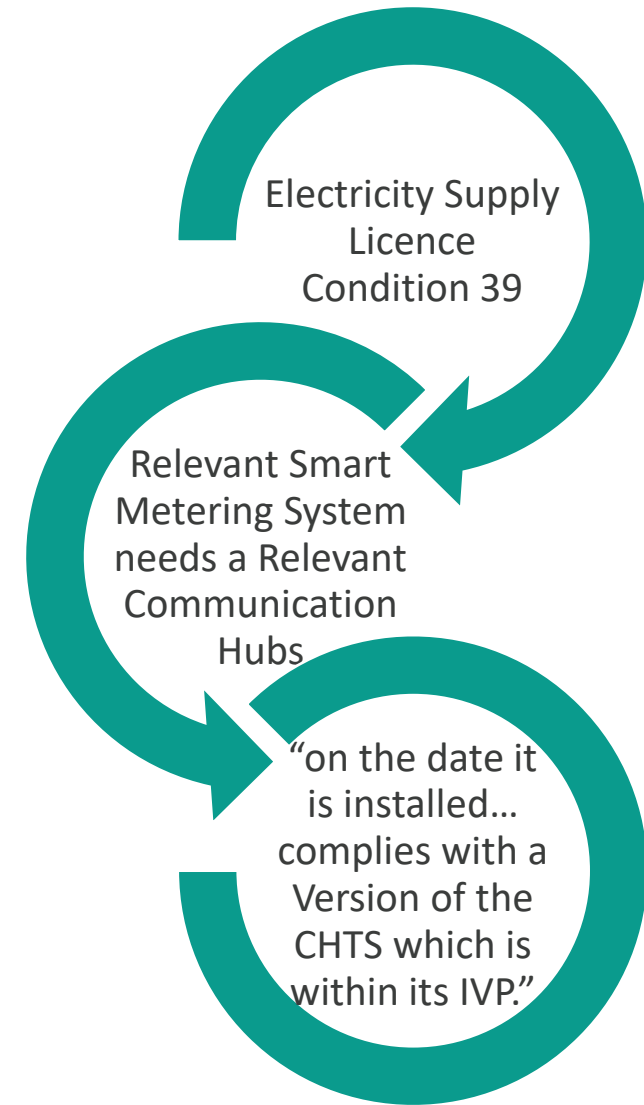
Retrospective contribution to roll out targets

- Question raised as to whether Devices installed between expiry on 31 May 2023 and implementation of MP262 would count towards roll out targets

Change Board queries clarified

Will installs count if upgraded to compliant versions within a minimal time?

Will installs since expiry, count towards targets retrospectively?



31 May 2023

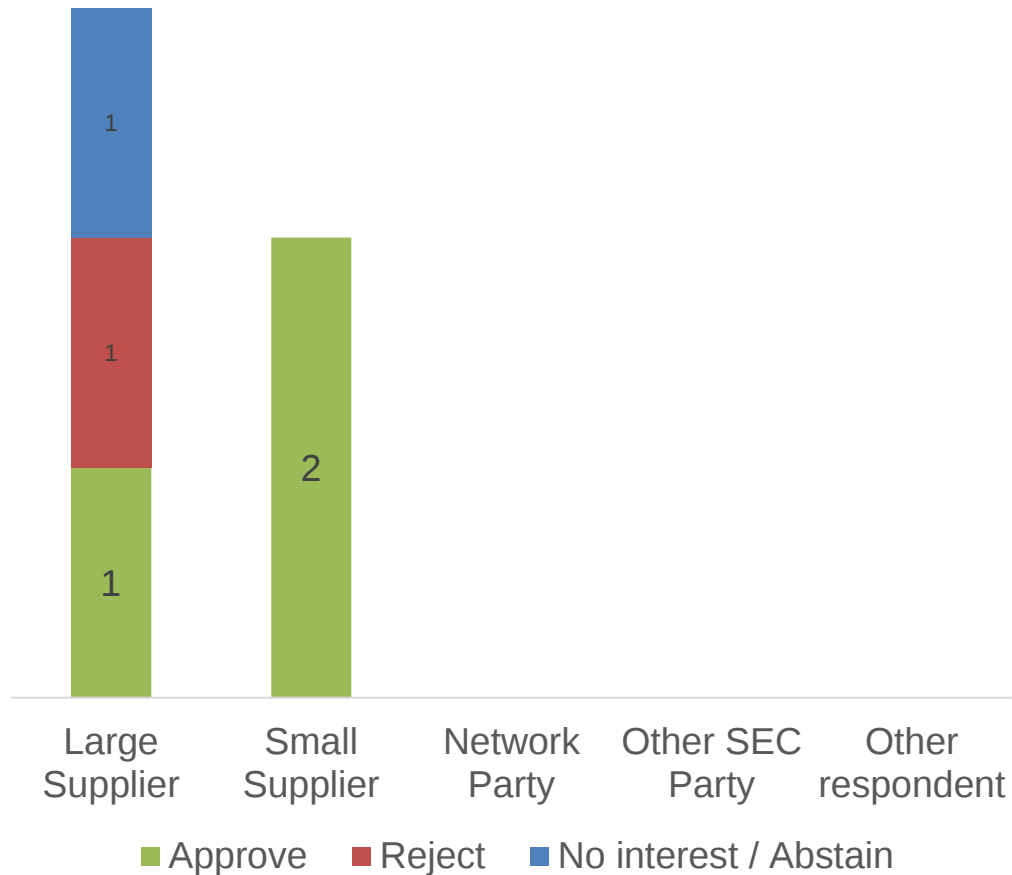
Installs will NOT count to target

Ad hoc SEC Release

Installs will count to target

31 May 2025

MRC Responses



Key comments

- Supports General SEC Objective (a)
- Majority of stock only require a single firmware update
- Inefficient DCC CH returns process
- Previous 3-month extension was too short
- TSAT already extended via MP221
- TSAT exists to ensure that installations have the best chance of a secure, operable customer experience

Change Board outcome

Reject

Recommendation from TABASC not to extend Installation End Dates

Having older Communications Hubs and firmware in the system would cause poor system performance

Approve

Supports General SEC Objective (a)

Previous 3-month extension which formed MP221 was insufficient and that this outweighed TABASC's recommendation

■ Change Board referral – Proposer comments

No method of returning
Communications Hubs in
bulk

Previous extension in
MP221 was insufficient

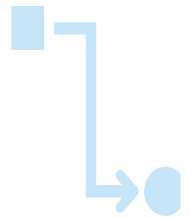
Support from 3 Small
Suppliers and 1 Large
Supplier

Better facilitates General
SEC Objective (a)

The vote to reject should
have been based on the
SEC Objectives

Approximately 122,000
Communications Hubs
across different Suppliers
who can have the installs
count towards their install
targets if approved

■ Assessment of Change



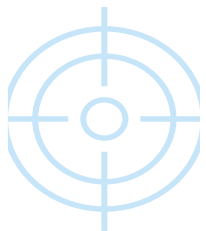
Impacted Parties

- Suppliers
- Meter Installers



Costs

- SECAS implementation costs



Target Release

- Ad-Hoc SEC Release
- 10 Working Days after decision



Benefits

- Allow Suppliers to have installs of CHTS v1.0 and GBCS v1.1 count towards rollout targets

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

■ Recommendations

- **DETERMINE** whether to **UPHOLD** the Change Board's decision to reject MP262; or
- **DETERMINE** whether to **OVERTURN** the Change Board's decision to reject MP262
- **PROVIDE** rationale for the decision against the General SEC Objectives

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

Agenda Item 4

SEC Modification Progression

■ MP241 'Interoperability Checker Update'

Mo Sumro

Raised by Robin Seaby from the DCC

Progress to Report Phase

LOW

Overview

- Currently generalised results based on Device Models

Issue



- Consumer confusion on Smart Meter operability

Impact

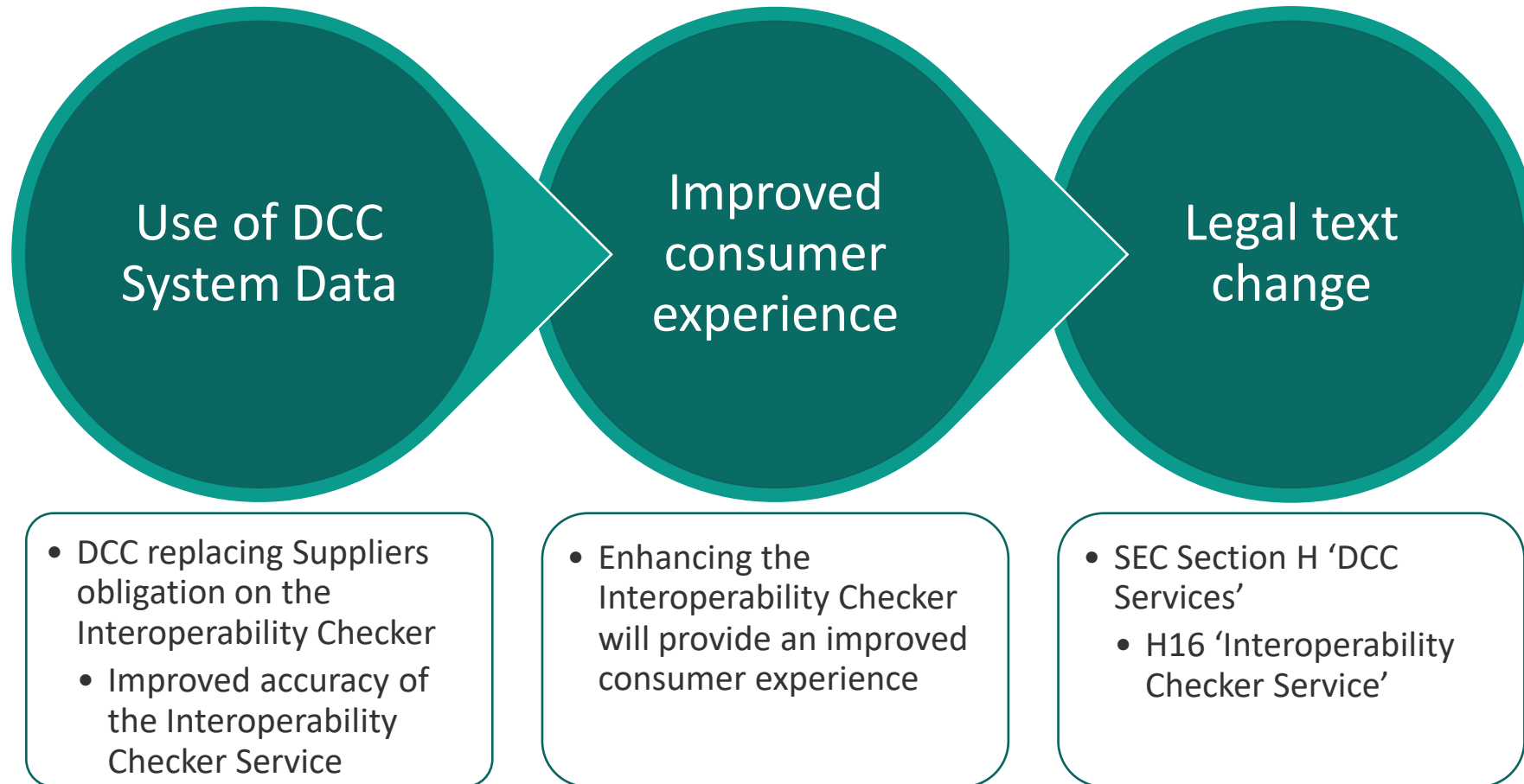


- SEC Section H 'DCC Services'
- Updating Supplier interoperability Data

Proposed Solution



■ Proposed Solution Summary 1/2



■ Proposed Solution Summary 1/2

Report 1 (weekly)

Serves business requirements 1 & 3

- **Data indicating whether their smart meter can operate in Smart Mode**
- **Data indicating whether if a switch of Supplier occurs, that the meter would continue to operate in Smart Mode**
- SRV 4.6.1 'RetrieveImportDailyReadLog'
- SRV 4.8.1 'ReadActiveImportProfileData'
- SRV 4.8.2 'ReadReactiveImportProfileData'
- All variants of SRV 4.1 & SRV 4.4
- SRVs which read Import, billing and Change of mode details

Report 2 (daily)

Serves business requirement 2

- **Data indicating whether their smart meter is currently operating in Smart Mode**
- For each Enrolled SMETS1 Smart Metering System, whether the Responsible Supplier is operating a Smart Metering System in Smart Mode

Refinement Consultation Key Points 1/2

Respondent comment

While the proposal may improve the accuracy, use of data sources to predict for any individual site will still lead to inaccuracies so the issue will not be resolved

Believes that the issue is not one to be resolved due to the consumer having the ability to interact with their Supplier directly to check whether it would be viable to have a Smart Meter

SECAS response

The proposed enhancements to the Interoperability Checker Service will provide an improved independent source of information. Whilst it will not resolve all issues, it will offer a significant improvement on the current data provision.

Citizens Advice has noted that many users have already been in contact with a Supplier before using the Interoperability Checker Service.



Refinement Consultation Key Points 2/2

Respondent comment

Agrees with enhancement to improve accuracy however believed the DCC SMWAN element could be explored as a separate modification and could be complicated

The proposed solution would slightly reduce our costs, especially if it reduced the number of errors in the current Interoperability Checker tool.

SECAS response

The DCC has stated that the inclusion of 2G/3G and 4G coverage data will be available in the DCC System Data and will not add complexity to the solution.



Forum views

Working Group

Does not support the modification

Proposed Solution makes the tool a Smart Mode Checker

Suppliers should be first point of contact

TABASC

Remained neutral

Suppliers should approve the data being presented

SSC

Remained neutral

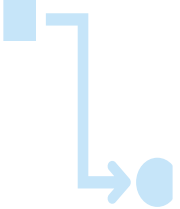
Satisfied with changes being made to the Interoperability Checker are secure

OPSG

Did not support the modification

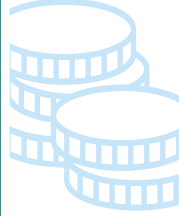
Believe that the policy data provided by Suppliers should be up to date

■ Assessment of Change



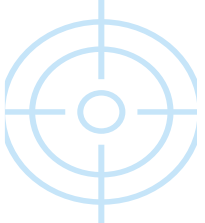
Impacted Parties

- Large Suppliers
- Small Suppliers
- DCC



Costs

- £86,862
- SECAS implementation costs



Target Release

- June 2025 SEC Release



Benefits

- Improves the accuracy of the Interoperability Checker Service
- Potentially reducing the number of enquiries to the DCC

SEC Objective (a) & (c)

- (a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain
- (c) facilitate Energy Consumers management of their use of electricity and gas through the provision to them of appropriate information by means of Smart Metering Systems

■ Recommendations

- **AGREE** that MP241 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP241 should be progressed as a Self-Governance Modification

SEC Objective (a) & (c)

- (a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain
- (c) facilitate Energy Consumers management of their use of electricity and gas through the provision to them of appropriate information by means of Smart Metering Systems

■ MP263: 'Improving transparency of DCC indicative costs'

Georgie Severin

Raised by Rochelle Harrison from British Gas

Progress to Report Phase

LOW

Overview

- DCC required to publish indicative Charges and budgets quarterly
- Detail included is insufficient to allow SEC Parties to estimate their Service Charges

Issue



- SEC Parties unable to accurately estimate their Service Charges
- SEC Parties unable to scrutinise DCC costs
- SEC Parties incur additional resource trying to source the extra info and estimate charges

Impact



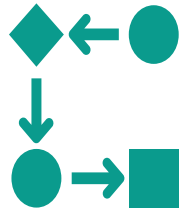
- Include additional data requirements on DCC
- Section J 'Charges'

Potential Solution



Refinement Consultation key points

Solution



- Solution is highly anticipated by respondents
- No detrimental impact on DCC Users because of this modification
- Solution is supported by the Working Group and the DCC

Legal Text



- Changes proposed by the DCC have been discussed and agreed with the Proposer. The legal text is reflective of this

(b)

Enable the DCC to comply at all times with the General Objectives of the DCC (as defined in the DCC Licence), and to efficiently discharge the other obligations imposed upon it by the DCC Licence

(g)

Facilitate the efficient and transparent administration and implementation of this Code

“There are no major costs associated with this modification, only benefits for SEC Parties.”



Refinement Consultation key points

Respondent comment

This modification should be complementary to any SECP218 review findings. Has the linkage been made by SECAS?

SECAS response

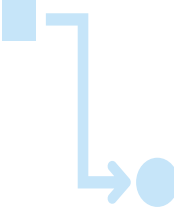
This modification may provide beneficial support, however DP218 is not directly linked. The information required of the DCC will provide greater transparency, which may help with the current DP218 findings.

It would be good to confirm when that would translate into seeing updated charging statements and budgets from DCC. We would be very keen to see it in place for January 2025 reporting – this may need it to be an October 2024 ad hoc release rather than waiting for the November 2024 scheduled release.

The DCC has taken steps to update the April 2024 QFF with the information detailed in the modification's Business Requirements. Therefore, including the modification in the November 2024 SEC Release should not hinder the DCC's ability to provide this information in January 2025 reporting.

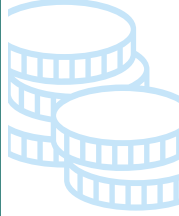


■ Assessment of Change



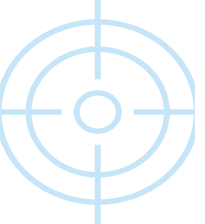
Impacted Parties

- Suppliers
- Network Parties
- DCC



Costs

- SECAS implementation costs



Target Release

- Nov 2024 SEC Release



Benefits

- Transparency of DCC estimated charges
- Charge transparency will allow the DCC to comply with their own DCC License more effectively.

SEC Objectives (b), (g)

(b) enable the DCC to comply at all times with the General Objectives of the DCC (as defined in the DCC Licence), and to efficiently discharge the other obligations imposed upon it by the DCC Licence.

(g) facilitate the efficient and transparent administration and implementation of this code.

■ Recommendations

- **AGREE** that MP263 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP263 should be progressed as a Self-Governance Modification

■ DP271 'SEC Sub-Committee seats for Other Users, Meter Data Retrievers and Registered Supplier Agents'

Ben Giblin

Raised by James Murphy of Stark
Progress to Refinement Process

LOW

Overview

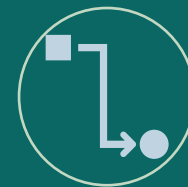
- The Other SEC Party (OSP) category consists of 159 organisations which have different priorities and issues.
- The Proposer believes it is difficult for OSP representatives to fully represent the constituency.

Issue



- Without specific representation for OSPs which are DCC Users, technical solutions may be developed without correct insight and therefore increase costs.

Impact



- Re-allocating existing OSP seats at TABASC, OPSG, CSC and Change Board to a Party acting in role of OU, MDR or RSA.

Potential Solution

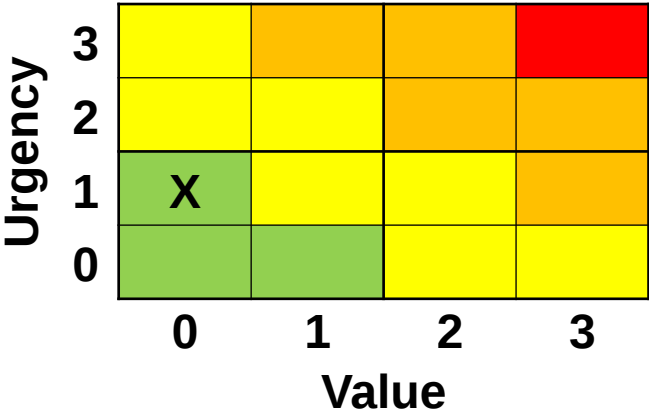


■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
1	0	1	0	0	0	1	Low

Rationale

- Ensure OSPs who are DCC Users have representation leading to compliance and cost savings
- Impacts a small number of Parties



■ Assessment of the Issue

- **Has the issue or business problem been clearly defined?**
 - *The Other SEC Party category is very large and has a broad range of groups in its remit. Due to the conflicting priorities of members of the group, it is difficult for representatives to truly represent the whole category.*
- **Has the nature and scale of the impact that will arise if the issue is not resolved been clearly described?**
 - *Technical solutions may be developed and voted on without sufficient input from OU, MDR and RSA.*
- **Is a change to the SEC required to resolve this issue?**
 - *Changes to the SEC are required for amending the composition of the Change Board (Section D) and TABASC (Section F).*
- **Is there an indicative view of a proposed solution and the likely scale of the impacts and costs arising from this?**
 - *Proposer would like to re-allocate an existing OSP seat Costs are limited to SECAS time and effort.*

Timing of elections

Each Sub-Committee within the scope of this modification has different election periods for seats

SECAS will discuss with Parties when this modification is implemented, whether:

- a) to hold new elections; or
- b) wait until the end of existing terms before holding new elections

■ Timetable

Date	Event/Activity	Notes
4 Sep 2024 – 3 Oct 2024	Discussion with Sub-Committees and Working Group	<i>Working Group, OPSG, CSC, approval by SEC Panel, Change Board and TABASC</i>
16 Oct 2024 – 6 Nov 2024	Refinement Consultation	
17 Dec 2024	Enter Report Phase	
22 Jan 2025	Change Board Vote	
27 Feb 2025	Estimated implementation	

■ Recommendations

- **DETERMINE** the issue and the impact it is having is clearly defined and understood
- **DETERMINE** that DP271 should be converted to a Modification Proposal
- **DETERMINE** that MP271 should be progressed to the Refinement Process
- **DETERMINE** the first package of work and the timetable for MP271

Agenda Item 5

SEC Modification Timetables
Ben Giblin (SECAS)

SEC Modification Timetables

Ben Giblin

■ Monthly summary

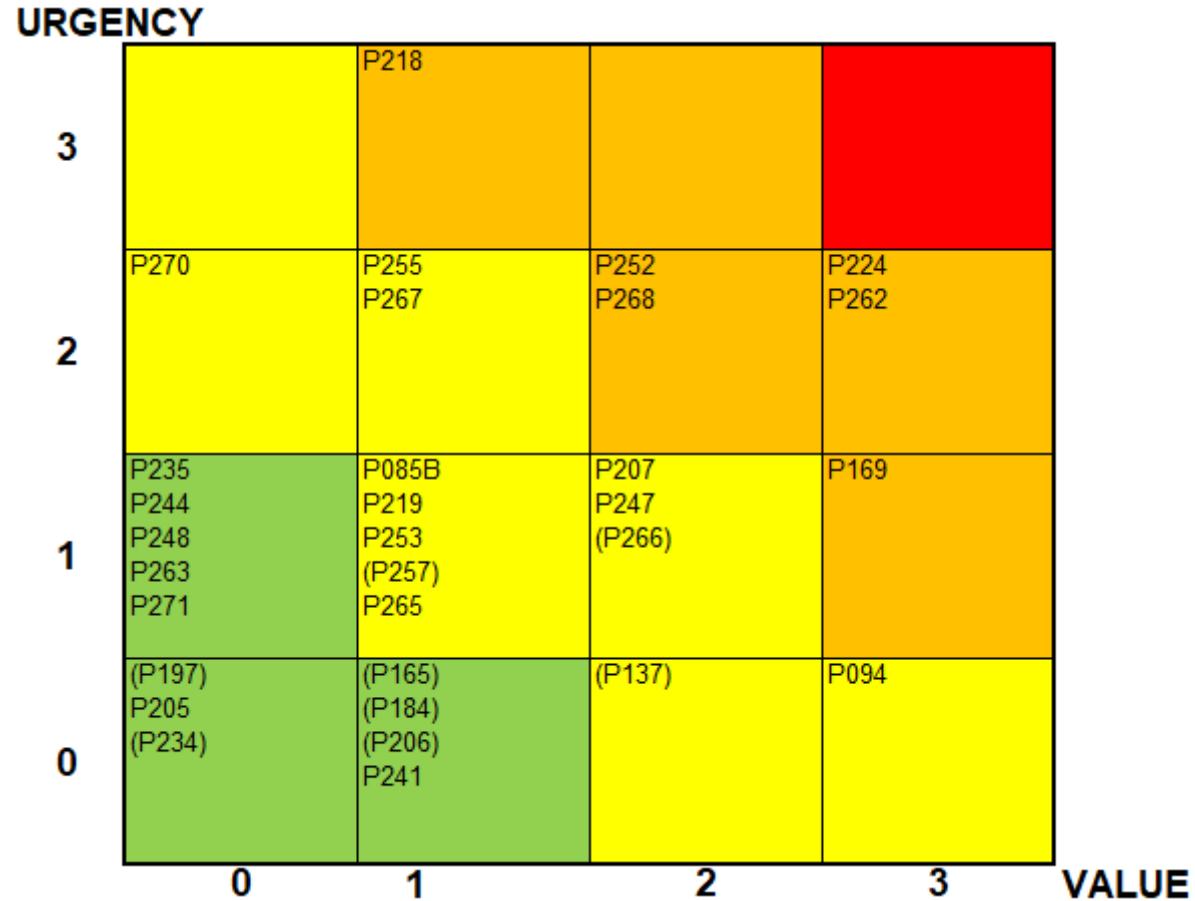
One modification (MP248) is scheduled for final vote at the next Change Board meeting.

The withdrawal window for DP267 will close on 13 August 2024.

We are working on 31 active modifications, with eight currently on hold.

We are examining seven issues.

■ Prioritisation matrix



DP271 has been raised as a new Draft Proposal.

No changes to prioritisation scoring.

■ High and very high priority mods

MP169 'Managing SEC obligations and the Consumers Right to refuse a smart meter'

- Following feedback from the Working Group, SECAS is preparing an RFI to gather further information about the applicability of the Proposed Solution.

DP218 'Review of the SEC Charging Methodology'

- DCC are assessing the responses to the RFI. Once the responses have been collated SECAS will hold another ad hoc Working Group.

MP224 'Performance Assurance Framework'

- This modification was recommended for approval by Change Board in June 2024. This is currently with the Authority for final determination.

■ High and very high priority mods

MP252 'Amending the process for Communications Hub returns'

- The DCC Preliminary Assessment returned costs of £200,000 and £300,000 for implementation.

MP262 'Extending the Installation End Date for CHTS v1.0 and GBCS v1.1'

- This modification will be presented to the CSC to determine whether the Change Board vote is upheld.

MP268 'Certificate rotation and expired Certificates'

- The Refinement Consultation will open on 14 August 2024.

■ Updates for on hold modifications

MP137 'Sharing information on Defects and Issues'

- DCC submitted their FSM plan to DESNZ in July, with the FSM contract being awarded by 2 September 2024.
- The Proposer will assess whether to progress the modification dependent on whether the FSM satisfies the business requirements of the modification.

DP206 'Allowing Generation Licence Holders to apply Export MPANs'

- SECAS has been waiting for the linked BSC modification to progress before taking this Draft Proposal off hold.
- The relevant BSC changes are taking place as part of MHHS and this Draft Proposal can progress separately.

Changes to Report Phase dates

Mod Ref	Original Report Date	New Report Date	Comment
<u>MP085B 'Synchronisation of Smart Meter voltage measurement periods (meters currently installed)</u>	August 2024	September 2024	The Proposer would like to introduce a derogation into the TSAT as part of the Proposed Solution. SECAS will present this modification to the TABASC for feedback before returning to the CSC.
<u>MP169 'Managing SEC obligations and the Consumer's right to refuse a Smart Meter'</u>	August 2024	September 2024	Following comments from the Working Group about the applicability of the Proposed Solution, SECAS is preparing a Request for Information to allow Parties to formally provide views before returning to the Working Group.

DCC Assessments

Modification	IA/PA	Requested	Accepted	Returned	Working days open (as of 13 Aug 2024)
247	PA	24 Jun 24	28 Jun 24	18 Jul 24	Returned - 15
252	PA	1 Jul 24	18 Jul 24	Open*	
268	PA	2 Jul 24	4 Jul 24	24 Jul 24	Returned - 15

*MP252 PA was partially returned on 6 Aug 2024, missing full details for Solution Option A

Name	Description	Update
PPM Continuity Plan	In instances of Supplier System failure, PPM consumers may be impacted more by the temporary loss in communication. An industry-wide solution could be explored as part of mitigating the impact on consumers in such scenarios.	Following the June 2024 Issues Group, SECAS and the Proposer are working on clearly defining the Business Case, in accordance with industry feedback.
POA Reporting	Inaccurate reporting to Network Parties on the extent of Power Outage events resulting in the provision of data with little use.	Following the June 2024 Issues Group, SECAS and the Proposer are awaiting outcome from DIG forum to determine if a modification is needed.
SMKI Document Set Changes 2024	Changes to the SMKI Document Set are needed to reflect the latest requirements arising from: a) the DCC re-procurement of the TSP and removing the requirement for SPOTI; b) a recent SMKI Recovery exercise identifying potential process improvements; and c) the SMKI and S1SPKI assurance requirements in Appendix C and Appendix AO.	SECAS drafting the modification documents and planning to raise this modification for discussion at the September 2024 CSC.

Issues

Name	Description	Update
DCC User Forecasts	Aims to introduce an obligation on DCC Users to provide forecasting for Service Requests	Received on 8 August – SECAS investigating before presenting at Issues Group
Requirements for DCC Users to provide TPS configurations	Currently, DCC Users are not required to set TPS limits which can cause User Systems to be unable to process the number of responses coming from the DCC.	Received 24 July – SECAS investigating before presenting at Issues Group
Updating WAN Coverage Checker	The WAN Coverage Checker is not updated to reflect the fact that some addresses in a postcode are no WAN.	The DCC is working with Arqiva to determine whether changes can be made to the Coverage Checker without a SEC modification.
Install and Leave guidance in PPM scenarios	There is no distinction in guidance for Install and Leave for PPM.	SECAS has been waiting for the development of MP255 before progressing this issue.

■ Recommendations

- **AGREE** the new Report Phase date for the highlighted modifications.

Agenda Item 6

Post Decision Delivery
Khaleda Hussain (SECAS)

■ Post Decision Delivery

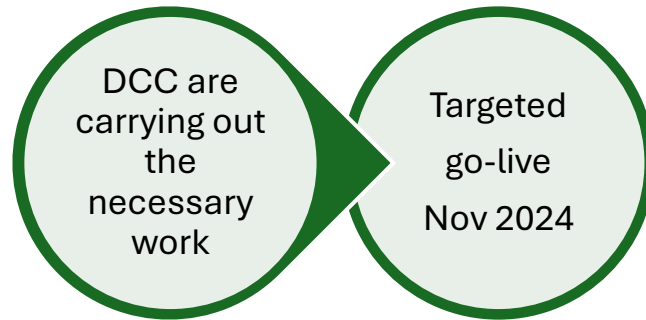
Khaleda Hussain
For Information

LOW

■ Post Decision Delivery

SECMP0028

Prioritising System Messages



- This is on track

MP176

Customer Analytics Reporting

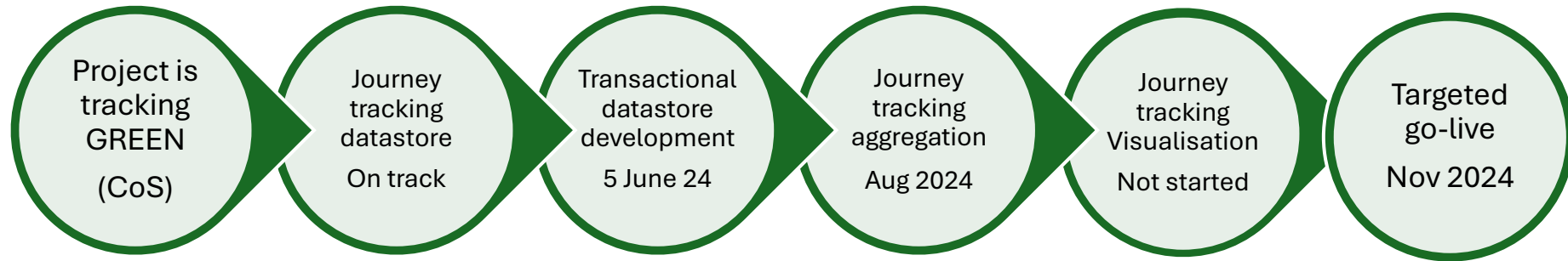


- This is on track
- This has not started
- On track to commence this month

Post Decision Delivery

MP242

Change to Operational Metrics to measure on success



- MP242 is producing operational metrics for 7 business processes
 - CoS is the first business process
 - DCC will begin building the remaining 6 delivery timelines, reusing the above to achieve a faster delivery for the remainder
 - This will be shared once created and validated
- This is in progress
 - Due to be completed mid Aug 2024
- This is in progress
 - Due to be completed end of Sep 2024
- This has not started
 - On track to commence on 14 Aug 2024
- This has not started
 - Due to start Sept 2024
- The go-live date will be the point at which the DCC share the metrics with customers

Agenda Item 7

SEC Releases Update
Simon Grimwood (SECAS)

■ BRAG status key

Status	Justification
Red	The targeted release date allows for no extension to the modification timeline, or allows for delay only if subsequent steps are expedited.
Amber	The targeted release date allows for an extension to the modification timeline of up to two months.
Green	The targeted release date allows for an extension to the modification timeline of over two months.
Blue	The modification has been approved for implementation.
	This modification is DCC System impacting.
	This modification is not DCC Total System impacting, however these changes will require amendments to DCC reporting systems, SharePoint, business processes etc.

■ November 2024 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
SECMP0028	Prioritising System Messages	
MP230	Review the SLA for delivery and completion for SMETS1 firmware	

Targeted Modifications		
Mod No.	Mod Name	Status
MP085B	Synchronisation of Smart Meter voltage measurement periods (meters currently installed)	
MP248	Requirements for DCC Gateway Connection	
MP253	Traffic Management for Price Control Events	
MP263	Improving transparency of DCC indicative costs	
MP270	Enabling DCC to provide SMDA Test House Services	

MP248 & MP270 have been added to the scope of the Nov 2024 Release.

February 2025 SEC Release

Targeted Modifications		
Mod No.	Mod Name	Status
DP271	SEC Sub-Committee seats for Other Users, Meter Data Retrievers and Registered Supplier Agents	

DP271 has been added to the scope of the Feb 2025 Release.

June 2025 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
MP239	Enduring Solution for Resolving SMETS2 Device Certificate Misalignment Issue	
MP246	DCC User access to metadata via the DCC Self-Service Interface	

Targeted Modifications		
Mod No.	Mod Name	Status
MP241	Interoperability Checker Update	

MP241 has been added to the scope of the Jun 2025 Release.

■ November 2025 SEC Release

Targeted Modifications		
Mod No.	Mod Name	Status
MP268	Certificate rotation and expired Certificates	

MP241 was removed from the scope of the Nov 2025 Release.

June 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status

Targeted Modifications		
Mod No.	Mod Name	Status
MP169	Managing SEC Obligations and the Consumer's Right to refuse a Smart Meter	
MP207	Allowing Registered Supplier Agents to Maintain Meter Firmware	
MP235	Enhanced Meter Data Access for Other Users	
MP244	Device Alerts for Smart Meter Credit Replenishment	
MP247	Future Dating of Service Requests for SMETS1 Devices	

There have been no changes to the scope of the Jun 2026 Release.

■ Ad hoc SEC Releases

Targeted Modifications		
Mod No.	Mod Name	Status
MP262	Extending the Installation End Date for CHTS v1.0 and GBCS v1.1	TBC
MP219	Access Consumption Data on behalf of SEC Parties	August 2024
MP224	SEC Performance Assurance Framework	September 2024
MP223	WAN Coverage Reporting	9 September 2024
MP242	Changes to Operational Metrics	12 November 2024

MP219 and MP224 are pending Authority-Determination.

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on the SEC Releases referenced in these slides

Agenda Item 8

SEC Releases Costs update

Pete McEnerney (DCC)

The SEC Releases Costs update slides are classified as 'AMBER'
Please email sec.change@gemserv.com if you would like to access them.

Agenda Item 9

Any Other Business

■ Any Other Business

- No any other business

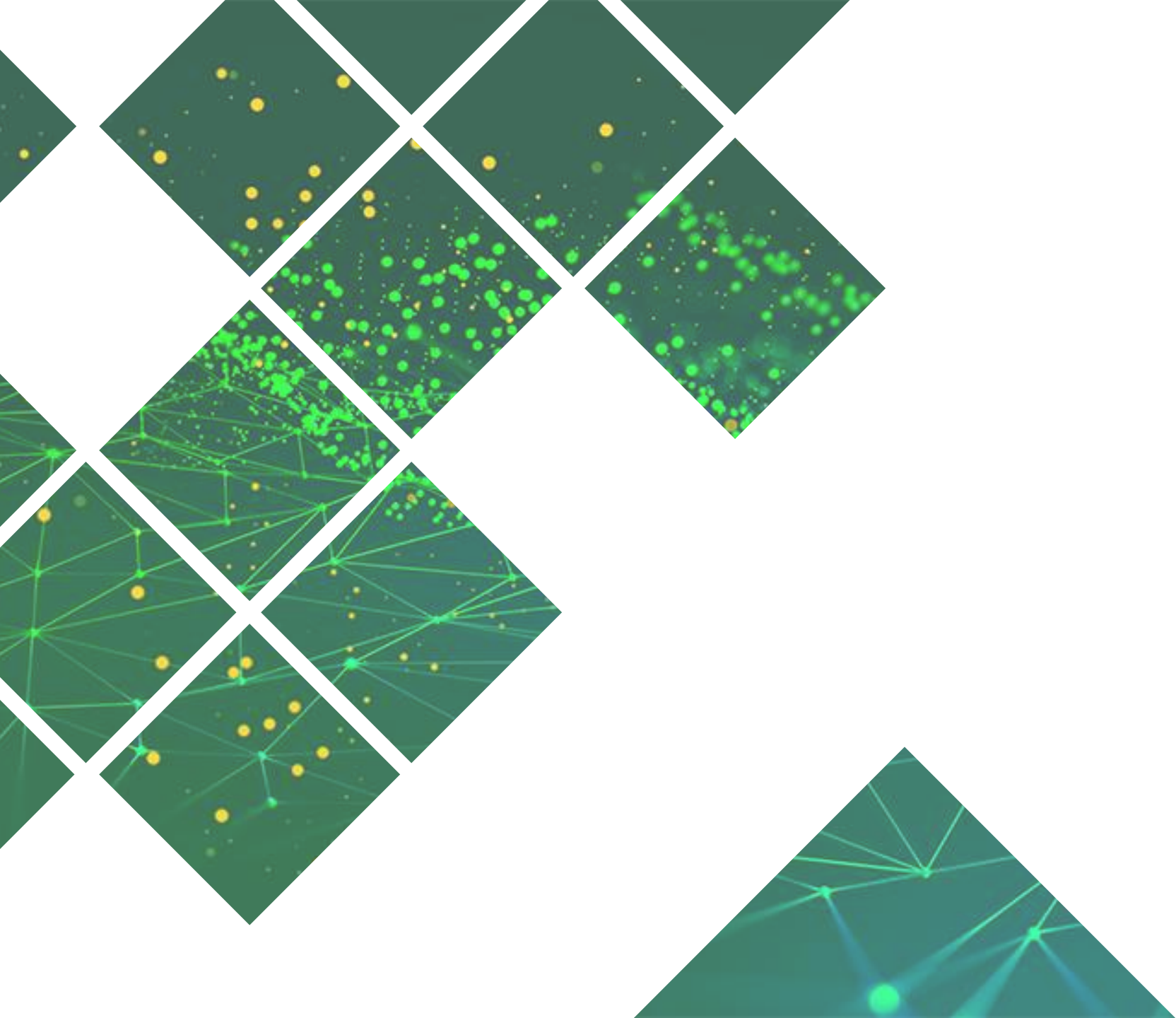
YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@gemserv.com

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Thank you for attending

Next meeting:
Tuesday 17 September
2024